MELE NOTATIONS

Entered in NID File Location Map Pinned		Checked by Chief Approval Letter
Card Indexed	••6••••	Disapproval Letter
COMPLETION DATA: Date Well Completed	7-18-78	Location Inspected
OW WW TA.		Bond released
GW OS PA.	J	State or Fee Land
	LOGS 1	LITED
Driller's Log	••••	•
Electric Logs (No.)		
E I	Dual I Lat.	GR-N Micro
BHC Sonic GR	. Lat	. Mi-L S
CBLog CCLog		

5. LEASE DISIGNATION END MERIAL NO.

Form 9-331 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURVEY			da .	no Con	5
APPLICATION	N FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG E	BACK	6. IF ANDIAM	ALLOTTER OF T	ribe name
1a. TYPE OF WORK	LL 🖫	DEEPEN [PLUG BA	CK 🗆	7. ONT AGE	EEMENT NAME	
b. TYPE OF WELL			INGLE [] MULTI	л. е. — . Т	E STORE	(Petera)	x#1
OIL WELL W 2. NAME OF OPERATOR	ELL OTHER		ONE ZONE	<u>, rrs </u>	5. 9 Vas	LEAST NAME	
				905 (b) (c)	POR COL	federal	#1
3. ADDRESS-OF OPERATOR	poration			20 20 23	ਕੂ ਤੋਂ 9 ਜ਼		···
P. C. Box	eport location cleanly and	ist. Utah.da	Ithe requirements *)	<u> </u>	40. FIDLD 48	D POOL, OK WI	EDCAT
At surface			4	in the second	11/4363-03	LINE HARES	<u>2, </u>
483 ft.	from the sout	sh line 2005	W3W	/ ja	AND SUR	VEY OR AREA.	2 2
	and joy 1	ft. from the		<u> </u>	46 -42	3- <u>ۋا 1</u> 9	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFIC	m *	Ę	TVA	OR PARISH 18.	THATE
	sfrom near po	st office 16. N	O. OF ACRES IN LEASE	17. NO. C	OF ACRES ASSIC	INEDE SE	aar_
PROPERTY OR LEASE I	INE. FT.			TOT	His Mull I	3899 3775 0775	· ·
(Also to nearest drig	OSED LOCATION*	19. P	Де ў ваў растн	20. ROTA	BY OR CABLE	OOLS L	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	-	200 yards 45	0 to 500	<u> </u>		, DATE WORK W	II.I. STARTS
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.) ^	oo yarab	-	stee July	2 Jan 1	DAZE WORL W	S START
_{23.} 4263		PROPOSED CASING AN	D CEMENTING PROGR	AM H	Juni) (/ d	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 1 3	QUANTIE	Y OF CEMBAT	
SIZE OF ROLE	gibs of Casalo			# F			4
				3 3	THE THE		
loop zones indicates	RECEVED APR 17 1978 APR 17 197	ing and cemen	t from top t	ि कि क्षणभारत्य १० अक्रमतिक्षणस्य स्वर्थ ०	on of reconding delies of the conding of the condin	The balk included a Macing of Lancaning of L	productive
preventer program, if an	drill or deepen direction	ally, give pertinent data	on subsurface locations		ستيري ويوا بسر	tical deptis.	live blowout
24.	v di e			apilina	t weil	ocall call	2' ''
SIGNED		TITLE	General Mana	ger "	25 DAM	76-35 K	8
• -	eral or State office use)			โมลสะป	Mark Ball	1987 1987 1987	<u>c</u>
PERMIT NO. $43-0$	37-30434		APPROVAL DATE		# 2 X E		.
				13		AND LEAST OF THE PARTY OF THE P	1
CONDITIONS OF APPRO	VAL, IF ANY:	TITLE		91	The state of the s	Tello aff I listife malf	į.
					in and	Spirit	

COMPANY	WFSGRA OIL	CORPORATIO	זאָרַ
LEASE SKE	EN FEDERAL	WELL NO	o <u>1</u>
sec	, т. 42 S.	, R 19 E,	S.L.M.
	3 FFET FROM 9 FEET FROM		
ELEVATION	4263 Ungr	raded Groun	nd
SAN JUAN	COUNTY		UTAH
JAN JUAN			
		1	
	T - T		
	,		
	ļ _ ;		
1		l	1
	 	6	
1		1	1
-+-	+ - +	+	+ + N
1	1	1	
		1	
569'(0) -	1-+	 	†
	1	1 1	!!!

SCALE-4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor.

James P. Leese

Utah Reg. # 1472

SURVEYED 19 January 19 78

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

1

** FILE NOTATIONS **

Date: Uplil 18—	-apin-mark
Operator: Wesgra Cay	7,
Well No: Skilland	the the
ocation: <u>Sec. 6 T. 405 R. 19</u>	E County: Jun Juan
File Prepared: // Card Indexed: // API NUMBER:	Entered on N.I.D.: // Completion Sheet: // 43-037-30/34
CHECKED BY:	, ,
Administrative Assistant Remarks: Petroleum Engineer	
Remarks: Director	
Remarks:	
Bond Required:	Survey Plat Required: //
Order No. 156-1 / Rule C-3(c), Topographic except	Surface Casing Change /_/ to ion/company owns or controls acreage
within a 660' radi	us of proposed site // O.K. InUnit /
Other:	
<u> </u>	etter Written/Approved

April 24, 1978

Wesgra Corporation P.O. Box 14 Mexican Hat. Utah 84511

> Re: Well No. Skeen Federal #1 Sec. 6, T. 42 S, R. 19 E, San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well ishereby granted in accordance with the Order issued in Cause No. 156-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30434.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: U.S. Geological Survey

Form 9-331 (May 1963)	UNITED STATES	renion	SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424.
	DEPARTMENT OF THE INT GEOLOGICAL SURVE		verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	SUNDRY NOTICES AND REPOR se this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT—" for	TS ON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i.	GAS WELL OTHER Drillery	lor	oil	7. UNIT AGREEMENT NAME
3. ADDRESS OF OF	FERATOR	<i>J</i>	- <u>}</u> .	8. FARM OR LEASE NAME S. C. Q. J. F. C. d. O. J. 9. WELL NO.
P. O.130	114 mexican			#/
See also space At surface	183 ft from South	2 2	éiu	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
5	og st from the		lino	Sec 6-425-19E
14. PERMIT NO. 43-037	-30434 4263	ther DF, RT, (gr, etc.)	12. COUNTY OR PARISH 13. STATE
16.	Check Appropriate Box To Indica	ate Natur	e of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	.	SUBSEQU	JENT REPORT OF:
FRACTURE TRE SHOOT OR ACI REPAIR WELL	EAT MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	REPAIRING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well
(Other) 17. DESCRIBE PROPORTION OF THE PROPORTI	OSED OR COMPLETED OPERATIONS (Clearly state all peork. If well is directionally drilled, give subsurface	ertinent det e locations	Completion or Recompl	etion Report and Log form.)
drille		mans	thrw	goodrech
Zone	- Mondenhall Zon	ر ۵	Cittle L	oop Zone,
0000	necko Zones		repper 9	LLower
no 1	thuis encor	enl	erad	
	APPROVED BY THE DIVIS OIL, GAS AND MINING DATE: BY:	1978 1928	.	
signed Z	TITLE or Federal or State office use)	Pri	sident	DATE
	OF APPROVAL, IF ANY:			

	, 9880 , 568)		INDEED (TATEC	STIRM	IT IN	DUPLICATE*	l a For	ma approyed. 🖫 🤯 🐒	
533		•	UNITED S		2		(See other in	ı. Bu	iget Baron u No. 42	3855.5.
			MENT OF		*) * <u>.</u> }	300	resetions of		NATION AND STIME	L NO.
90		G	EOLOGICAL	_ SURVEY	3				とびりるま	
	WELL CO	MPLETION (OD DECOM	DI ETIONI E	EDO		The same		LLOTHIE OR TRIES	NAME
				PLETION I	121/4			The root of the ro	of of the last	
1a. T	YPE OF WEL	L: OIL WELL	GAS WELL	DRY 🔼	Other O 3	TUC	25 1970	The state of the state of	MENT NAME	7
b. 1	YPE OF COM	PLETION:				GAR.	N OF OIL	100 8 75 1		
	NEW _	WORK DEEP-	PLUG BACK	diff. resvr. [Other C	73.	MINING	A DARM DR LE	4 de 5 5	/
2. N	AME OF OPERAT	OR		- 1		1 2	4	1/5/vax		(ھ
	We:	sara	COP	'P	E			VEIL NO.	E, Ses	/
3. A	CARSE OF OPER	PATOL TO	10	,	111	1	ETWE		4 1	:
1	1.0 · 10	819	11/1 ()	11001	11/1/2) E,	0731	200 PINIA AND	POOL, OF WILDON	
4. L	CATION OF WEI	L (Report Jocation		ordance with any	State requi	remante	0.8753	T ME TE	\$ 5 A 2	421
A	t surface	: 4834	1 prom		1 100	10		19 sec. 2.78.,	AL OF BLOCK AND &	ÜRVEY
A	ton prod. into	erval reported below	5 60 XI	from U	u pro		1	ME OR A	E STATE OF THE STA	
					51			4 3 LE	17 7 6 _ FE	E
A	t total depth	5000						1 E		
			ĺ	14. PERMIT NO.		DA S	Baurd	12. COUNTY DB	3 28. STATE	
		igas van apalapanagusian sa sapantar virinni ir sapantagasian sannar samatakan tahun Malayan Malayan saman sayan samatagasi masi madhabat dalam ni shaki Pasatti dagan na		73-037 .	30/34			486/VE 29	EXIVER	4
D. D	TE SPUDDED	16, DATE Z.D. REA	CHED 17. DATE C	COMPL. (Ready to	prod.) 18	B. Ipalipy	TIONS (DE, REB,	RTCGS, ETC.	S PART OF THE PER	AD
15	76	1-10-	[6]			70.	60	opi lqui ltag	H. Commercial	,
20. TO	TAL DEPTH, MD	tVD 21. PLUG,	BACK T.D., MD & TV	22. IF, MUL.	TIPLE COMPL.	. 2	23. INTERVALS DRILLED BY	SOTAR POULS	S G SABLE TOO	LS
J	5 8 0			10" 2		T'B,	— —	60 TO 551	1	_
24.g P	ODUCING INTER	VAL(8), OF THIS CO	OMPLETION—TOP, B	OTTOM, NAME (M	ID AND TVD)	. E		33.6	1925. 3 to 3 to 100 to	DNAL
-8	. 0	4	0 h	1 .0	71	50	Ì	3 27939	2 X 10 10 10 10 10 10 10 10 10 10 10 10 10	- IW
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	- please	, run	Dy Do	# Jan	しして		range		F 28 3 12 12 12 13	Z
2β. [™] ∓	PR BLECTRIC A	ND OTHER LOGS RU	'N		100	38	(/	3 5 3 E 2 2	TOWAR WELL COM	
FEICE					7 7 7	G.		valie valie	2 2 2 3 3 5 E	
28.9			CASIN	RECORD (Rep	ort all string	sek in	well)	# 6 E E E		U
<u> </u>	CABING SIZE	WEIGHT, LB./FT	. DERTH SET	(MD) HO	LE SIZE	1 A	CEMENTING	RECORD LES	E Zingant Ant	LED
500	Danie	7 X 3 6		2/1 0/	4	57.	1 2	1 A A A A A A A A A A A A A A A A A A A	30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ATO
	KANA	オプガー シン	$y \not = Q y = Q y$	10 Z	7 1	20	10 10 1	1260年8日春日	S 47 34 34 34 34 34 34 34 34 34 34 34 34 34	
8	1	17/10/0		70 7	TY OI	1111	2 12 1	2 2 2 5 5 6 A C	1 94 3 4 3 4 3 4 4 5 4 4 5 4 4 5 4 5 4 5 4	
SOABBeen	The same			7	N OITHING	200	D X2)	words bill to do	Part to the control of the control o	2
U.S. GOVERN				7	DESCRIPTION	LEST	<i>2 X</i> 2)	mode sein pusit sto system of the sense of t		2 2 7
29.		Li	INER RECORD		DB8QFILE-LIO	HOM-IM BERNIES AND A	30.	whole seimes and seime	to, to	<u></u>
	SIZE			ACES CEMENT*	SCREEN (M	ED INTERVIE	30.		to large on the large of the la	<u></u>
				ACKS CEMENT*	DEROFILE	ED INTERVIE		TURING RECOR	Figure 19	<u></u>
				ACKS CEMENT*	DEROFILE	ED INTERVIE		TURING RECOR	in Palera of	<u></u>
29.	SIZE	TOP (MD) I	BOTTOM (MD) S.	ACES CEMENT*	DEROFILE	OMING THE BHILLIN LERIZ	SIZE	TUBER OF HOLDS	con Petral of the control of the con	<u></u>
29.	SIZE	TOP (MD)	BOTTOM (MD) S.	ACES CEMENT	SCREEN (M	EIOMING TO BEGILIN ESPATE	SIZE	TURNEY END ON 931	The course of Person of the course of the co	<u></u>
29.	SIZE	TOP (MD) I	BOTTOM (MD) S.	ACES CEMENT*	SCREEN (M	EIOMING TO BEGILIN ESPATE	SIZE	TURE TO RECORD ON 97 PARTY OF THE PARTY OF T	The course of Person of the course of the co	<u></u>
29.	SIZE	TOP (MD) I	BOTTOM (MD) S.	ACKS CEMENT*	SCREEN (M	DO CONTROL OF THE SECOND STATES OF THE SECOND STATES OF THE SECOND SECON	SIZE	TURNO RECOR	A control of Telephone (A) of the control of the co	(MD)
29.	SIZE	TOP (MD) I	BOTTOM (MD) S.	ACKS CEMENT*	SCREEN (M	TERRE STOR NO. CORED INTERVIER	SIZE	TURNE NO TO THE REST OF THE PROPERTY OF THE PR	The south of the second of the	(MD)
29.	SIZE	TOP (MD) I	BOTTOM (MD) S.	ACKS CEMENT*	SCREEN (M	NE LOOF OF ELON NO PED BICA-IN LEGAMENT OF COLUMN NO PED BICA-IN LEGAMENT	SIZE	TURNER TO MAN TO SERVICE TO SERVI	merita doubline on lettle on merital control of the series and processing the series of the series o	(MD)
29.	SIZE	TOP (MD) I	BOTTOM (MD) S.	tribul s	SCREEN (M	AND COLLEGE STOM NO TO BE STEEL SERVING AND AND COLLEGE STOM NO TO STORY IN SERVING AND STEEL STORY NO TO STORY IN SERVING ST	SIZE	Control of the contro	The decire of the same of the	(MD)
31. F	SIZE BYORATION REC	ORD (#Merval, size	BOTTOM (MD) S.	Inled S PROI	SCREEN (M	PART MI-TURE ON ON WORTH THE TOTAL ON WILL OF THE CANAL ON WOLL OF THE CANAL ON WOLL OF THE CANAL ON WILL OF THE CANAL ON WOLL ON WOL	D. SHOT, FRAC	Colling our 97 And Bond 1997 es by Rend 1 notified in observation of the Stranger to but the Colling of the Col	The second companies of the second control o	(MD)
31. F	SIZE SIZE STORATION REC	ORD (#Merval, size	and number)	Inled S PROI	SCREEN (M	SED LIVE LOOF OF ELECTRIC TO SHEET IN LEGALE SILVE VAND COALESTEE LEGEROD. CORES IN LEGALE SILVE SAND SHEET IN LEGALE SAND SHEET SAN	D. SHOT, FRAC	College of the colleg	The second companies of the second control o	(MD)
31. F	SIZE BYORATION REC	ORD (#Merval, size	and number)	PROD'N. FOR	SCREEN (M SCREEN (M SCREEN IN DEPTH IN CO CO CO CO CO CO CO CO CO C	HOW BEED LIVE LOO! OF THE LIMES OF ! COURD HEALTH LEGGES IN LOOK OF THE LOOK OF THE LOOK OF THE LIMES AND IN	D. SHOT, FRAC	Colling on 97 we sometoper as bost in a colling of the colling of	De 2726 e nediricurente document composition de la composition del composition de la composition de la composition del composition de la c	(MD)
31. F	SIZE STORATION REC	ORD (FMIlerval, size	and number)	PRGI	SCREEN (M SCREEN (M SCREEN IN OPT 100 OUCTION 100 Imping 100	HOW BEED LIVE LOO! OF THE LIMES OF ! COURD HEALTH LEGGES IN LOOK OF THE LOOK OF THE LOOK OF THE LIMES AND IN	D, SHOT, FRAC	Colling on 97 we sometoper as bost in a colling of the colling of	De 2726 e nediricurente document composition de la composition del composition de la composition de la composition del composition de la c	(MD)
31. F	SIZE BYORATION REC	ORD (FMIlerval, size	and number) Solution (MD) 8. and number) Solution (Flow METHOD (Flo	PROD'N. FOR	SCREEN (M SCREEN (M SCREEN (M OF O	TO CHENION BEED LIVE LOOP OF ELEMENCE: COURS IN THE SALE STOKES OF LOOPED IN THE SALE SALES OF THE SALES OF TH	D, SHOT, FRAC	PARTICULAR OF THE STREET OF TH	Dicaple 27 en minima a countrie and confect with countries with the superior of the superior o	(MD)
29. 31. F. 33. • DATE	SIZE BYORATION REC	TOP (MD) ORD (#M85rval, size 3 3 5 3 3 5 CON PRODUCT	and number)	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M OF O	TO CHENION BEED LIVE LOOP OF ELEMENCE: COURS IN THE SALE STOKES OF LOOPED IN THE SALE SALES OF THE SALES OF TH	D, SHOT, FRAC (MD) A pe of pump) GAS—MCF.	PARTICULAR OF THE STREET OF TH	Supplicable State Redirements adoptions on Pell-181 or supplicable State Reduction of State Residual Community Reductions of Residual Community Reductions of Residual State Residual Stat	(MD)
29. 31. F. 33.• DATE PLOW.	SIZE BYGRATION REC D FIRST PRODUCT OF TEST TUBING PRES.	TOP (MD) ORD (#M85rval, size 3 3 5 3 3 5 CON PRODUCT	and number) and number) CHON METHOD (Flee CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M OF O	OFFICE SOLES OF LOW SEED LIVE LOOF OF ELONING TO BE SOLE IN LESS OFFICE SOLES OF SOL	D, SHOT, FRAC (MD) A pe of pump) GAS—MCF.	Public on 97000 ponerser as being in otherwise decided in the control of the cont	The contract of the negative relations of the state of the contract of the con	(MD)
29. 31. F. 33.• DATE PLOW.	SIZE BYGRATION REC D FIRST PRODUCT OF TEST TUBING PRES.	TOP (MD) ORD (FWFFVGI, size 3 3 3 5 ON SECOND HOURS TESTED CASING PRESSURE	and number) and number) CHON METHOD (Flee CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M OF O	ALEGEO, CRRITOR SEED LIVE LOOP OF ELEMENTS (COURS IN BESTICE)	D, SHOT, FRAC (MD) A pe of pump) GAS—MCF.	PARTICULAR OF THE STREET OF TH	a publicable state or an emitting at complete and representations of applicable states and the state of the s	(MD)
29. 31. F. 33.* DATE PLOW. 34. D.	SIZE BYGRATION REC D FIRST PRODUCT OF TEST TUBING PRES.	TOP (MD) ORD (FMSrval, size 3 3 5 ON PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for fit	and number) and number) CHON METHOD (Flee CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M SCREEN (M CO CO CO CO CO CO CO CO CO C	LEGAVU ARRADO CORRIGOO BEED AINE LOOF OF ELIONACE TO BHEATH LEGARE E. FOROCE NOMES & LOST SILK WID COLLEGES ELIONACE TO BHEATH LEGARE E. FOROCE NOMES :	D, SHOT, FRAC (MD) A pe of pump) GAS—MCF.	Path con 97 we sometoper as both a distribution of the control of	The street of the state of the military at complete and represent the state of the	(MD)
29. 31. F. 33.* DATE PLOW. 34. D.	SIZE SPORATION REC PROPERTY PRODUCTS FIRST	TOP (MD) ORD (FMSrval, size 3 3 5 ON PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for fit	and number) and number) CHON METHOD (Flee CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	SCREEN (M SCREEN (M SCREEN (M SCREEN (M CO CO CO CO CO CO CO CO CO C	LEGAVU ARRADO CORRIGOO BEED AINE LOOF OF ELIONACE TO BHEATH LEGARE E. FOROCE NOMES & LOST SILK WID COLLEGES ELIONACE TO BHEATH LEGARE E. FOROCE NOMES :	D, SHOT, FRAC (MD) A pe of pump) GAS—MCF.	The control of the co	The street of the state of the military at complete and represent the state of the	(MD)
29. 31. F. 33. ** DATE DATE FLOW. 35. L.	SIZE SIZE SPORATION REC FIRST PRODUCTS OF TEST TUBING PROS. STOP ATTACHS	TOP (MD) ORD (FMSrval, size 3 3 5 ON PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for fit	and number) and number) TION METHOD (Flo CHOKE SIZE CALCULATED 24-HOUR BATE	PROI PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M SCREEN (M SCREEN (M OTTON OTTON OTTON GAB GAB	MALE INTERAVI LEBEND CREMION BEED LINE LOOF OF ELONING TO BEED INTERACT STORE INTERACT STORE INTERACT STORE OF	D, SHOT, FRAC (MD) A pe of pump) GAS—MCF.	Parties on 97 Per 11 200 Per 12 2	if there are no applicable state and intermental adoptions of alleration of the state of the sta	(MD)
29. 31. F. 33. ** DATE DATE FLOW. 35. L.	SIZE SIZE SPORATION REC FIRST PRODUCTS OF TEST TUBING PROS. STOP ATTACHS	TOP (MD) ORD (MSTVOI, size 3 3 5 3 3 5 ON PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for file MENTS	and number) and number) TION METHOD (Flo CHOKE SIZE CALCULATED 24-HOUR BATE	PROI PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M SCREEN (M SCREEN (M OTTON OTTON OTTON GAB GAB	PATH INDERAYD MEETED CORRESPONDED TO COMESSION TO BE TO THE TOOK OF THE STORES OF THE STATE OF T	D, SHOT, FRAC (MD) A pe of pump) GAS—MCF.	Particular to the superior of	if there are no applicable state and intermental adoptions of alleration of the state of the sta	(MD)
29. 31. F. 33. * DATE DATE FLOW. 35. L. 36. I	SIZE SIZE SPORATION REC FIRST PRODUCTS OF TEST TUBING PROS. STOP ATTACHS	TOP (MD) ORD (MSTVOI, size 3 3 5 3 3 5 ON PRODUCT HOURS TESTED CASING PRESSURE AS (Sold, used for file MENTS	and number) and number) TION METHOD (Flo CHOKE SIZE CALCULATED 24-HOUR BATE	PROI PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (M SCREEN (M SCREEN (M OTTON OTTON OTTON GAB GAB	MALE INTERAVI LEBEND CREMION BEED LINE LOOF OF ELONING TO BEED INTERACT STORE INTERACT STORE INTERACT STORE OF	D, SHOT, FRAC (MD) A pe of pump) GAS—MCF.	Parties on 97 Per 11 200 Per 12 2	if there are no applicable state and intermental adoptions of alleration of the state of the sta	(MD)